



Lighting



Energy efficiency benefits from the transition to energy efficient lighting in the residential, commercial, industrial and outdoor sectors for all major lamp types through the implementation of Minimum Energy Performance Standards at two levels of ambition (minimum and high).

ANNUAL SAVINGS IN 2030*



Reduce electricity use by over 66 GWh which is

0.80% of current national electricity use





Save electricity worth 7.8 Million US\$

equivalent to 3 Power Plants [5MW each]

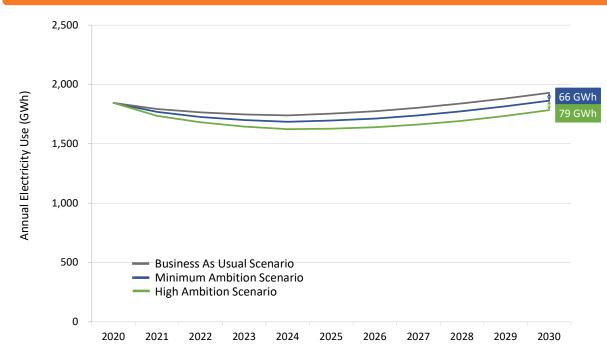




Reduce electricity CO₂ emissions by over 53 Thousand tonnes

equivalent to 29 Thousand Passenger Cars

EVEN GREATER SAVINGS POSSIBLE WITH MORE STRINGENT REGULATION



^{*} Denotes savings are from the Minimum Ambition Scenario.

U4E COUNTRY ASSESSMENT, OCTOBER 2020 (UPDATE)

DETAILED BENEFITS



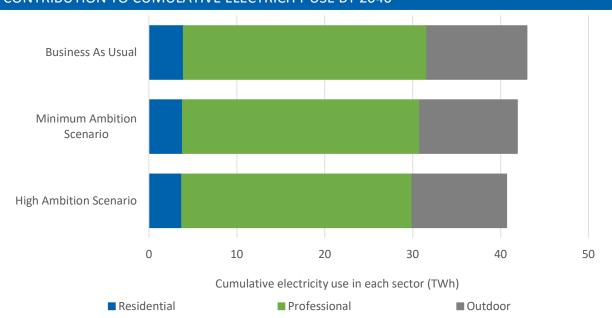
ANNUAL SAVINGS IN 2030 AND 2040*

		Residential		Professional		Outdoor	
		2030	2040	2030	2040	2030	2040
7	Electricity (GWh)	6.0	4.1	42	29	18	12
<u>*</u>	Electricity Bills (Million US\$)	0.7	0.5	5.0	3.4	2.1	1.4
	CO2 Emissions (Thousand tonnes)	4.8	3.3	34	23	14	9.5

CUMULATIVE SAVINGS BY 2030 AND 2040*

		Residential		Professional		Outdoor	
		2030	2040	2030	2040	2030	2040
7	Electricity (GWh)	50	100	350	720	150	300
<u>*</u>	Electricity Bills (Million US\$)	5.9	12	42	85	17	35
	CO2 Emissions (Thousand tonnes)	40	82	280	580	120	240

CONTRIBUTION TO CUMULATIVE ELECTRICITY USE BY 2040



^{*} Denotes savings are from the Minimum Ambition Scenario.

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Country Data and Input Assumptions



GENERAL INFORMATIO	N	ELECTRICITY MARKE
Population	51 Million	Residential Electricity
GDP per capita	1,711 US\$	Transmission and
Electrification level	83.6%	distribution loss facto
CO2 Emission Factor	0.66 kg / kWh	

ELECTRICITY MARKET	
Residential Electricity tariff	0.12 US\$ / kWh
Transmission and	17.6%
distribution loss factor	

SSUMPTIONS					
	Unit Energy Consumption (kWh/year)				
Product	Legacy	Business As Usual	Minimum Ambition Scenario	High Ambition Scenario	Type of Product
General Service Lighting	60W lamp	15W CFL	10W LED	7W LED	800 lumen light bulb burning
(domestic use)	60	15	10	7	for 1,000 hrs/year
Linear Lighting	40W T12*	36W T8	20W LED	16W LED	4 foot tube burning for
(commercial use)	120	108	60	48	3,000 hrs/year
HID Lighting	70W HPS	70W HPS	50W LED	40W LED	Poletop street light burning for
(residential roads)	307	307	219	175	4,380hrs/year**

Note: Kenya has exisiting MEPS for all products covered in the Minimum Ambition Scenario so some CFL lamps are also phased out in that scenario for this analysis.

METHODOLOGY

The analysis uses the UNEP-U4E's Country Savings Assessment Models to estimate the impacts of implementing policies that improve the energy efficiency of lighting in the residential, commercial, industrial and outdoor sectors. The savings potential in each scenario assumes Minimum Energy Performance Standards (MEPS) are introduced in 2020 at two different levels of ambition (minimum and high) as shown above.

ASSUMPTIONS AND DATA SOURCES

- Market size was estimated using a combination of stock estimates from multiple sources and a top-down estimate of the electricity used for lighting in each country. Electricity savings over time are calculated by estimating the impact on the overall efficacy of the lighting stock caused by transitioning to efficient lamps at different rates in each scenario. The analysis includes the following data:
- Current total electricity consumption comes from the World Bank and the US Energy Information Administration (EIA). Future electricity demand is based on forecasts from the IEA's World Energy Outlook 2018.
- GDP per capita data (2018) comes from the World Bank with future growth forecasts derived from the IPCC's SSP3 scenario.
- Population (2019 and future forecasts) comes from the UN Population Division.
- Residential electricity tariffs are based on IEA data.
- Transmission and distribution loss factor is a regional average calculated from electricity production and consumption data published by the IEA.
- Electrification levels come from the IEA's Word Energy Outlook 2018 and the World Bank.
- Transmission and distribution loss factor is a regional average calculated from electricity production and consumption data published by the IEA.
- CO2 emission factors come from the IEA and the Institute of Global Environmental Strategies (IGES) and are assumed constant in future years.
- Baseline wattages, efficacies, operating hours and appliance lifetimes for each technology in each country are based on analysis from the UNEP U4E Model Regulation Guidelines and data provided by country representatives (when available) and product experts.
- Additional to the above sources, a questionnaire was used to gather data from country officials.
- In a small number of instances, additional data was obtained from internet research or by using proxy data from similar markets.

Further details of the modelling approach and assumptions are available on the U4E website. For more information contact: U4E@un.org





