

Turkmenistan



Equipment





Energy efficiency benefits from industrial electric motors and distribution transformers with the implementation of Minimum Energy Performance Standards at two levels of ambition (minimum and high).

ANNUAL SAVINGS IN 2030*



Reduce electricity use by over 190 GWh which is

1.3% of current national electricity use





Save electricity worth 1000 Thousand US\$

equivalent to over 2 Power Plants [20MW each]

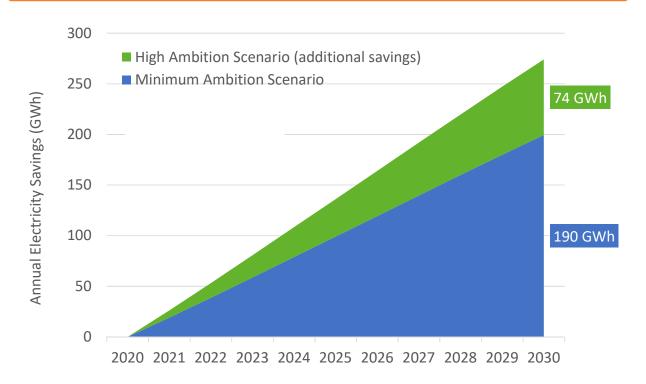




Reduce electricity CO₂ emissions by over 210 Thousand tonnes

equivalent to 120 Thousand Passenger Cars

EVEN GREATER SAVINGS POSSIBLE WITH MORE STRINGENT REGULATION



^{*} Denotes savings are from the Minimum Ambition Scenario. U4E COUNTRY ASSESSMENT, SEPTEMBER 2019

DETAILED BENEFITS



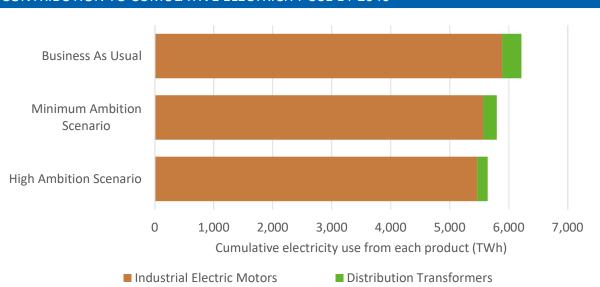
ANNUAL SAVINGS IN 2025, 2030 AND 2040*

	•	Industrial Electric Motors			Distribution Transformers				
		2025	2030	2040		2025	2030	2040	
7	Electricity (GWh)	79	160	320		20	42	96	
<u>*</u>	Electricity Bills (Thousand US\$)	400	790	1,600		98	210	480	
	CO2 Emissions (Thousand tonnes)	85	170	340		21	45	100	

CUMULATIVE SAVINGS BY 2030 AND 2040*

	•	Industrial Electric Motors			Distribution Transformers			
		2030	2040		2030	2040		
7	Electricity (GWh)	870	3,300		220	920		
<u>*</u>	Electricity Bills (Million US\$)	4.4	17		1.1	4.6		
	CO2 Emissions (Thousand tonnes)	930	3,500		240	990		

CONTRIBUTION TO CUMULATIVE ELECTRICITY USE BY 2040



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Country Data and Input Assumptions



GENERAL INFORMATION	
Population	5.85 Million
GDP per capita	6,967 US\$
Electrification level	100.0%
CO ₂ Emission Factor	0.93 kg / kWh

ELECTRICITY MARKET	
Residential Electricity tariff	0.005 US\$ / kWh
Transmission and distribution loss factor	12.5%

ASSUMPTIONS

		Efficiency Level			
Product	Business As Usual	Minimum Ambition Scenario	High Ambition Scenario	Type of Product	
Industrial Electric Motors (IEC level)	IEO	IE2	IE3	3-phase induction motors used in the industrial sector	
Distribution Transformers (Model regulation level)	See note	Level 1	Level 2	Three-phase liquid-filled Three-phase dry-type Single-phase liquid-filled	

Note: it is assumed that distribution transformers have losses in line with those assumed in the CENELEC harmonization research for the development of the EU standards.

METHODOLOGY

The analysis uses the UNEP-U4E's Country Savings Assessment Models to estimate the impacts of implementing policies that improve the energy efficiency of new industrial electric motors and distribution transformers. The savings potential in each scenario assumes Minimum Energy Performance Standards (MEPS) are introduced in 2020 at two different levels of ambition (minimum and high) as shown above.

ASSUMPTIONS AND DATA SOURCES

- Electricity savings from each product are estimated using a top-down approach using data including electricity consumption (total, industrial and motors) and industrial GDP as detailed below.
- Industrial GDP (2018) comes from the World Bank with future growth forecasts derived from the Shared Socioeconomic Pathway (SSP3) used in the Intergovernmental Panel on Climate Change's (IPCC) sixth assessment.
- Current total electricity consumption comes from the World Bank and the U.S. Energy information Administration (EIA) with industrial share based on the International Energy Agency's (IEA) World Energy Outlook 2018. Motors electricity consumption is taken IEA reports and other internet research.
- Future electricity demand is based on forecasts from the IEA's World Energy Outlook 2018 and the IPCC's SSP3 scenario.
- Residential electricity tariffs are based on IEA data.
- Transmission and distribution loss factor is a regional average calculated from electricity production and consumption data published by the IEA.
- Electrification levels come from the IEA's Word Energy Outlook 2018 and the World Bank.
- CO2 emission factors come from the IEA and the Institute of Global Environmental Strategies (IGES) and are assumed constant in future years.
- Product typical characteristics are based on analysis from the UNEP-U4E Model Regulation Guidelines and other data from UNEP-U4E industry partners and technical experts.
- Additional to the above sources, a questionnaire was used to gather data from country officials.
- In a small number of instances, additional data was obtained from internet research or by using proxy data from similar markets.

Further details of the modelling approach and assumptions are available on the U4E website. For more information contact: U4E@un.org







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